

ROANOKE ELECTRIC COOPERATIVE

P. O. DRAWER 1326

AHOSKIE, NORTH CAROLINA 27910

RATE SCHEDULES

EC 31 SUB. 44



APPROVED BY BOARD OF DIRECTORS: August 7, 2018
EFFECTIVE FOR BILLS RENDERED ON OR AFTER
November 1, 2018

ROANOKE ELECTRIC COOPERATIVE, INC.
P.O. DRAWER 1326
AHOSKIE, NC 27910

EC 31 SUB. 44

Original Date:	August	15, 1966
Effective Date:	October	01, 1966
Revised Date:	July	01, 1971
2 nd Revision:	April	01, 1973
3 rd Revision:	December	01, 1976
4 th Revision:	January	01, 1978
5 th Revision:	December	01, 1981
6 th Revision:	January	01, 1985
7 th Revision:	January	01, 1989
8 th Revision:	January	01, 1993
9 th Revision:	June	01, 1997
10 th Revision:	October	01, 2002
11 th Revision:	April	01, 2007
12 th Revision:	August	01, 2009
13 th Revision:	October	01, 2009
14 th Revision:	August	01, 2010
15 th Revision:	June	01, 2011
16 th Revision:	October	01, 2012
17 th Revision:	July	01, 2014
18 th Revision:	March	01, 2015
19 th Revision:	June	01, 2015
20 th Revision:	November	01, 2018

ROANOKE ELECTRIC MEMBERSHIP CORPORATION
Ahoskie, North Carolina

RIDER WPCA
Wholesale Power Cost Adjustment Rider

APPLICABILITY

This rider is applicable to and becomes a part of all the Cooperative's Rate Schedules and Riders, which provide for the supply of metered electric service.

BILLING

The Cooperative reserves the right to implement a Wholesale Power Cost Adjustment charge at such time as the average cost of purchase power to the Cooperative deviates by 0.001 cents per kWh from the base cost of purchased power used in the design of the Cooperative's retail Rate Schedules. The Wholesale Power Cost Adjustment (WPCA) will be applicable to all kWh billed under Cooperative's retail Rate Schedules and will be calculated as follows:

$$\text{WPCA} = \frac{\text{C} - \text{B} \times \text{P} + \text{D}}{\text{S}}$$

Where:

- C = Actual purchased power costs for the most recent 6 months available plus the projected purchased power costs for the six months immediately thereafter.
- B = Base cost of purchased power (6.993¢ / kWh) built into the retail rates.
- P = Actual kWh purchases for the most recent 6 months available plus the projected kWh purchases for the six months immediately thereafter.
- D = The total accumulated difference between the Cooperative's WPCA charges and the purchased power posts applicable to this clause through the end of the most recent month available.
- S = Actual kWh sold for the most recent 6 months available plus the projected kWh sold for the six months immediately thereafter.